

### Impact of CO<sub>2</sub> Intrusion into USDWs, the Vadose Zone, and Indoor Air

DOE/EPA Collaborative Review
Tracking Geologically Sequestered CO2:
Monitoring, Verification, & Accounting (MVA), Simulation and Risk
Assessment

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Dominic DiGiulio and Rick Wilkin

Office of Research and Development
National Risk Management Research Laboratory,
Ground Water and Ecosystem Restoration Division, Ada, OK



Elevated levels of CO<sub>2</sub> in ground water and the vadose zone will cause displacement of O<sub>2</sub> and intrusion of CO<sub>2</sub> into buildings.

#### **Overall Objective**

Develop a protocol to distinguish natural and anthropogenic causes of  $CO_2$  intrusion into buildings.

Increase public acceptance?

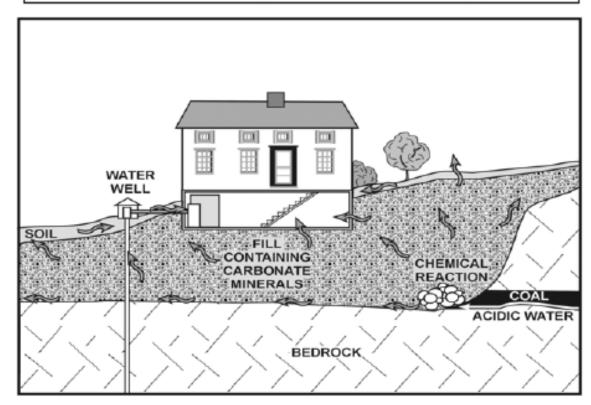
Source: Pittsburgh Geologic Survey

# 1. Development of Methods to Evaluate Gas Intrusion into Buildings from Geological Sequestration of CO<sub>2</sub> Using Natural and Anthropogenic Analogues

4 FeS<sub>2</sub> + 15 
$$O_2$$
 + 14 H<sub>2</sub>O  $\rightarrow$  4 Fe(OH)<sub>3</sub> + 8 H<sub>2</sub>SO<sub>4</sub>  
(Pyrite + oxygen + water  $\rightarrow$  "yellowboy" + sulfuric acid)

H<sub>2</sub>SO<sub>4</sub> + CaCO<sub>3</sub>  $\rightarrow$  CaSO<sub>4</sub> + H<sub>2</sub>O + CO<sub>2</sub>

(Sulfuric acid + lime  $\rightarrow$  gypsum + water + carbon dioxide)





#### Study Location - Valley Center, KS

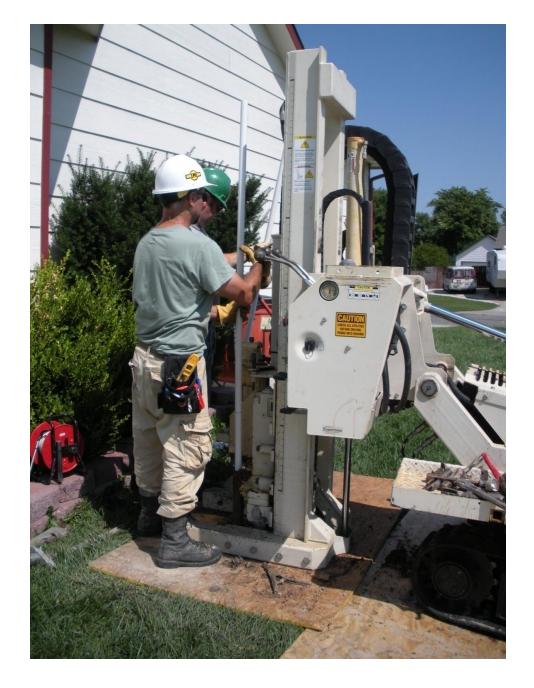


During a period of heavy precipitation on September 13, 2008, low  $O_2$  and elevated  $CO_2$  levels were measured in indoor air in a number of homes in and around Valley Center, Kansas. The lowest and highest  $O_2$  and  $CO_2$  concentration measured in indoor air was 10% and 7%, respectively.



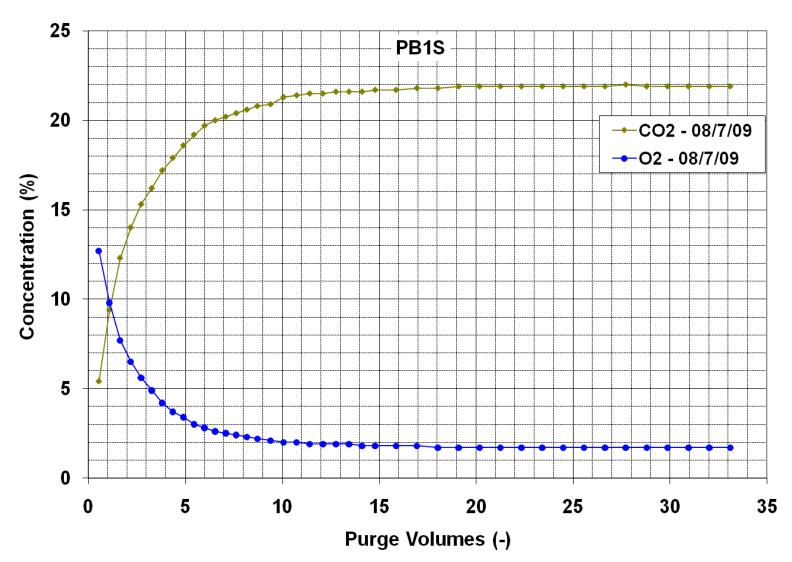
#### **Site-Specific Objectives**

- Determine geochemical reactions causing observation of elevated CO<sub>2</sub> and depressed O<sub>2</sub> in soil gas;
- Determine the primary point(s) of entry (e.g., sump basins) of soil gas into homes;
- Determine an effective means of eliminating or minimizing intrusion of oxygen displacing soil-gases (N<sub>2</sub> and CO<sub>2</sub>) during heavy precipitation events.



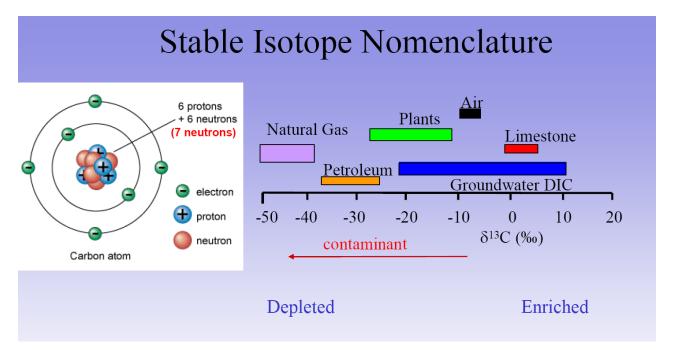


#### **Typical Soil-Gas Profile at Valley Center**





#### Use of Carbon Isotopes to Identify Thermogenic/Microbial Origin of CO<sub>2</sub> in Ground Water and Soil Gas



$$\delta 13C_{CO_2}$$
 % =  $\left[\frac{^{13}C/^{12}C \text{ sampled}}{^{13}C/^{12}C \text{ standard}} - 1\right] x 1000$ 

Source: Fessenden et al. (2008)

$$\Delta 14C_{CO_2}$$
 % =  $\left(\frac{^{14}C/^{12}C \text{ sample}}{^{14}C/^{12}C \text{ standard}} - 1\right) x 1000$ 



### Primary Points of Entry – Tile Drains/Sump-Basin?





### **Tile Drains Connected to Sump Basins**





### Primary Points of Entry/Evaluation of Mitigation Techniques

- Install radon mitigation systems
- Conduct blower door tests



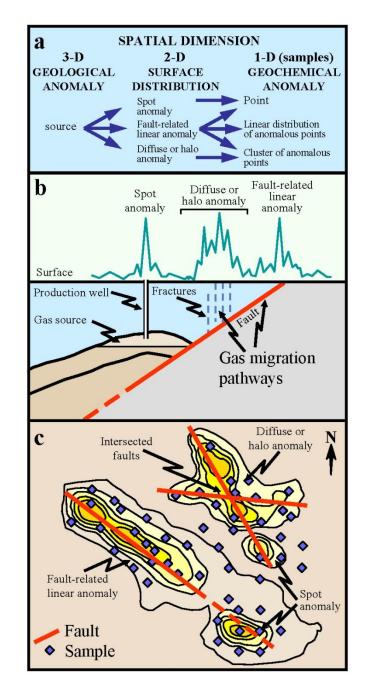




#### 2. Use of Soil-Gas and Ground-Water Monitoring to Evaluate Leakage from Well Penetrations and Faults at Anthropogenic Analogues

The objective of this research effort is to evaluate the usefulness of near-surface (< 1000 ft) soil-gas and ground-water measurements to detect the potential for leakage from well penetrations prior to injection and leakage during injection of CO<sub>2</sub>.

Gas and brine migration through well penetrations would have a spot anomaly whereas gas migration through faults and fractures would be expressed as a linear trend or diffuse anomaly.





#### **Soil-Gas Sampling Near Well Penetrations**

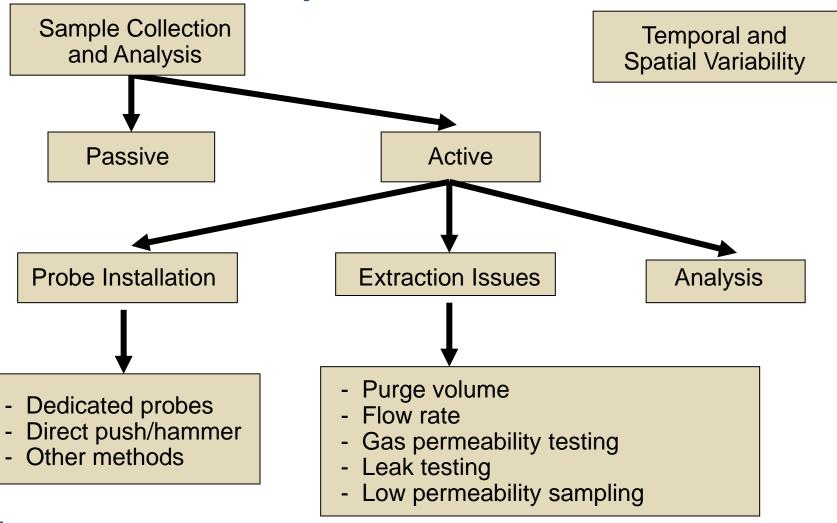
Gas and brine migration into a USDW could be accompanied by measurable alteration in pH, major ions, and potential mobilization of hazardous inorganic compounds.

Release of gas into the vadose zone could be accompanied by compositional changes in soil gas (e.g.,  $CH_4$ , C2-C4 hydrocarbons,  $CO_2$ ,  $\delta 13C$ ,  $\Delta 14C$ ,  $H_2$ , He,  $H_2S$ ,  $^{222}Rn$ ).





#### 3. Method Development on Soil-Gas Sampling to Support Research Objectives on GS





### Simultaneous Leak, Purge, and Gas Permeability Testing



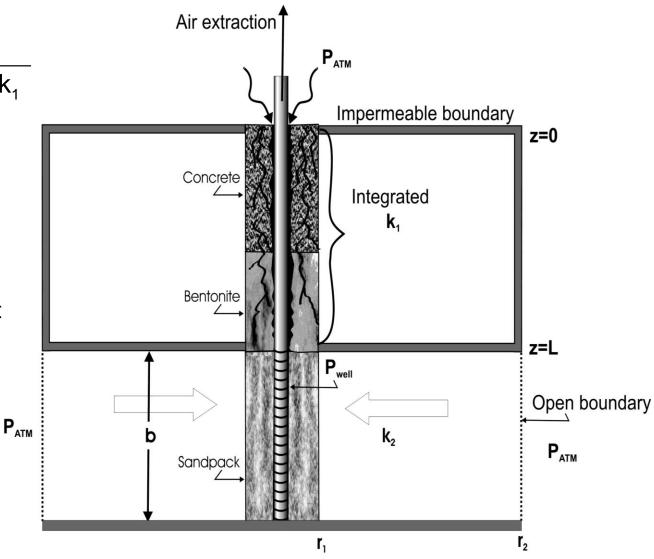


### Heuristic Model of Leakage During Soil-Gas Sampling

$$\xi = \frac{Q_z}{Q_z + Q_r} = \frac{1}{1 + C \ k_2/k_1}$$

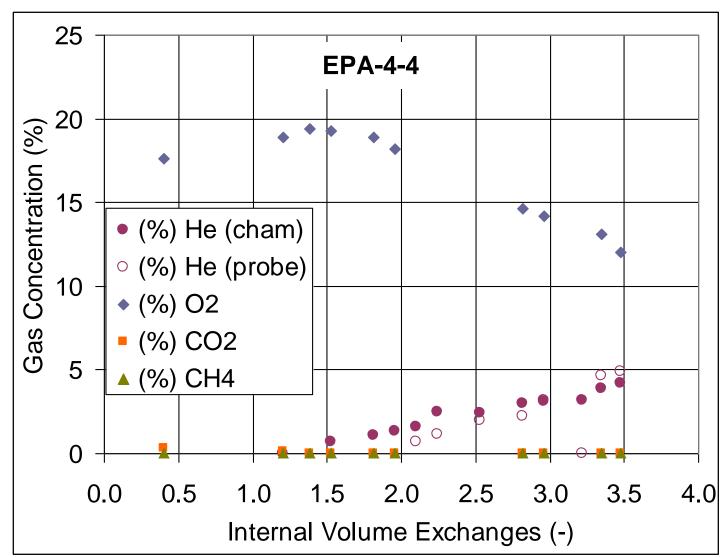
$$C = \frac{2bL}{r_w^2 \ln r_{atm}/r_w}$$

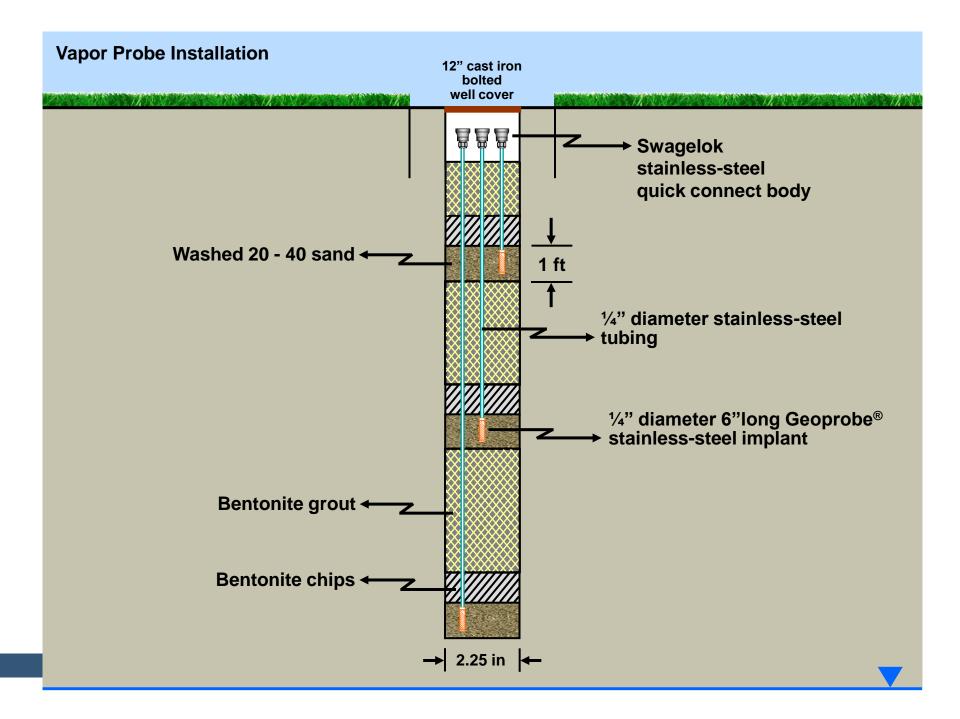
Leakage is a function of the permeability contrast between the borehole and surrounding media and geometric factors.





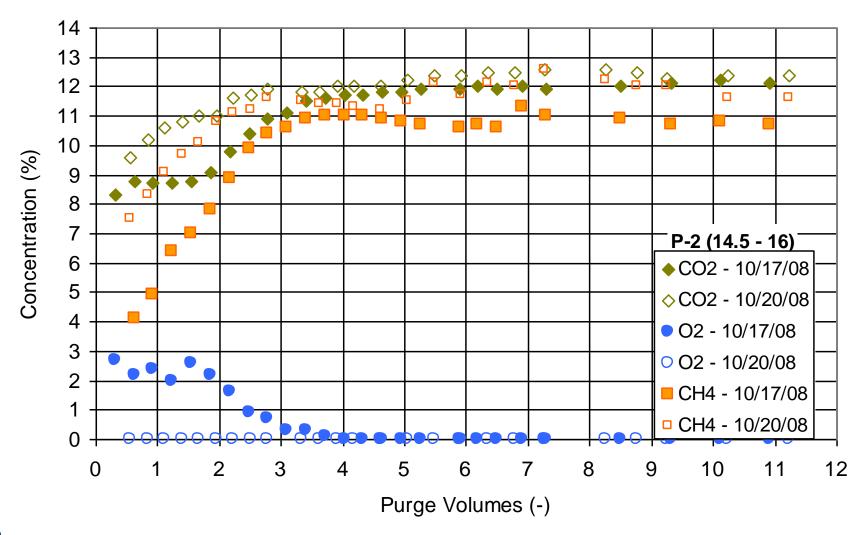
#### Leak Testing in Green River, UT





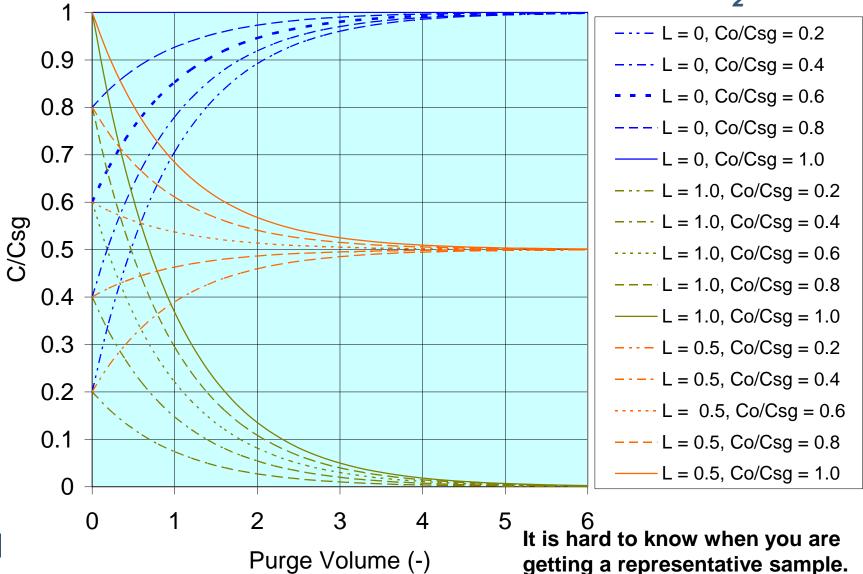


#### Purge Testing



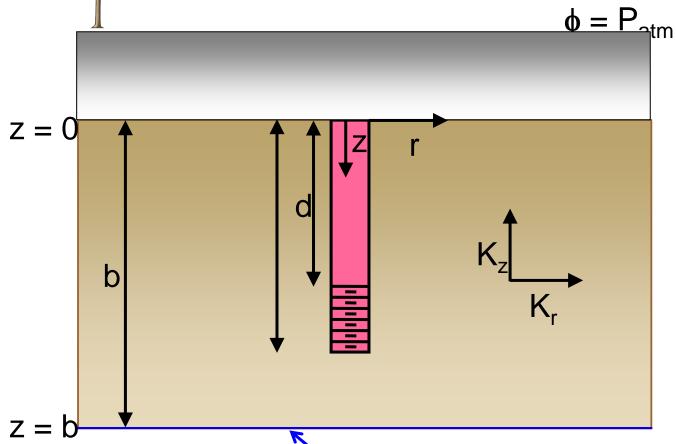


## Sample Concentration as a Function of Leakage, Initial Probe Concentration, and Soil-Gas Concentration for CO<sub>2</sub>



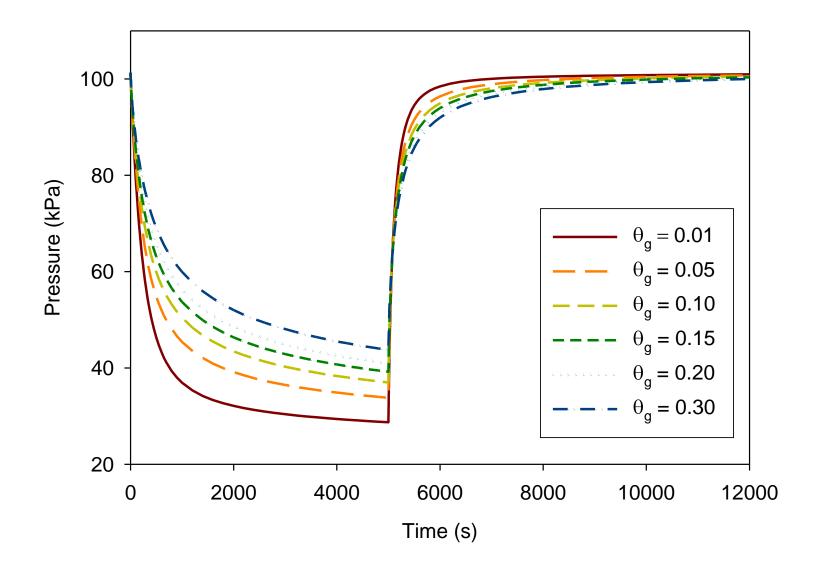


Analytical solution for transient axi-symmetric gas flow for a finite-radius well with borehole storage in a leaky domain (Varadhan and DiGiulio, 2000)



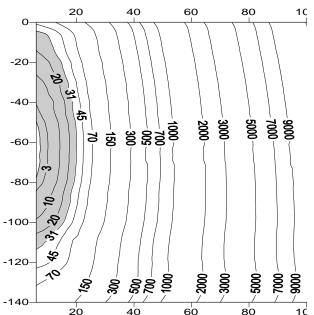


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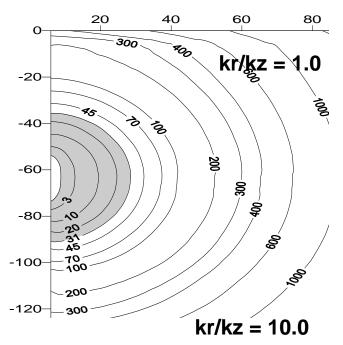


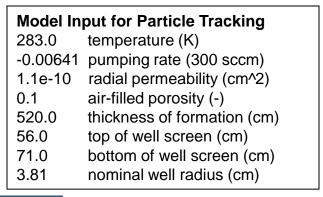


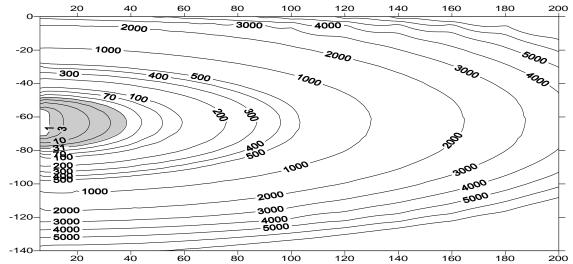
#### **Gas Flow During Soil-Gas Sampling**













#### **Questions?**



"HOW ON EARTH DO WE TURN IT OFF?"